

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 1
 6th Rev. SHEET NO. 1
 CANCELLING

P.S.C. OF KY. ELECTRIC NO. 4

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

DATE OF ISSUE December 1, 1993 BY: Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
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LOUISVILLE GAS AND ELECTRIC COMPANY

18th Rev. SHEET NO. 2
CANCELLING 17th Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$3.29 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month..... 5.749¢ per Kwh
Additional kilowatt-hours per month..... 4.426¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

First 600 kilowatt-hours per month..... 6.237¢ per Kwh
Additional kilowatt-hours per month..... 6.411¢ per Kwh

Fuel Clause and DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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JAN 1 1994

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ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel
Louisville, Kentucky
BY [Signature] SECTION 9 (1)
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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 2-B
CANCELLING 2nd Rev. SHEET NO. 2-B

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Experimental Energy Conservation Rate
Rate R

Availability (Continued):

the list of eligible customers to LG&E at least 60 days prior to the end of the 12-month period. Any names submitted after the enrollment cutoff date (60 days prior to enrollment hereunder) shall not be eligible for service under this rider for the 12-month period to which enrollment applies; however, such customers will be eligible to enroll under this program in subsequent years.

Rate:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt hours per month 4.813¢ per Kwh
Additional kilowatt hours per month 7.220¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

First 600 kilowatt hours per month 5.268¢ per Kwh
Additional kilowatt hours per month 7.902¢ per Kwh

Fuel Clause and Demand-Side Management Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Demand-Side Management Cost Recovery Component set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions set forth herein.

Special Terms and Conditions:

- (1) If a customer served hereunder relocates in LG&E's service area between enrollment periods, the customer must notify LG&E of such relocation in order to continue to receive service under this rider.
- (2) LG&E does not guarantee that all customers who may be eligible for service under this rider are being served under this rider, nor will LG&E make refunds representing the difference in rate between the rate under which service has actually been billed and another rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE June 29, 1994 DATE EFFECTIVE OCT 4 1994 With Bills Rendered On and After October 4, 1994

ISSUED BY Victor A. Staffieri, President, Louisville, Kentucky

Issued pursuant to an Order of the PSC of KY. No. 150 dated 5/19/94. PUBLIC SERVICE COMMISSION MANAGER

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STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$3.89 per meter per month for single-phase service

\$7.78 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 6.160¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.945¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause and DSM Cost Recovery Mechanism:

The monthly amount computed at in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.

PUBLIC SERVICE COMMISSION

JAN 1 1994

DATE OF ISSUE December 17, 1993 DATE EFFECTIVE January 1, 1994 PURSUANT TO 807 KAR 5.011, SECTION 94.1

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel BY: [Signature] and Corporate Secretary Louisville Gas & Electric Co., Inc. ADDRESS: [Address]

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

Customer Charge: \$2.25

For all consumption recorded on the separate meter during the heating season the rate shall be 4.409¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause and DSM Cost Recovery Mechanism, and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

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OF KENTUCKY
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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11

CANCELLING Original SHEET NO. 11

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Fuel Clause and DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1994

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BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

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STANDARD RATE SCHEDULE

Large Commercial Time-of-Day Rate (Continued)

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

Fuel Clause and DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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BY: [Signature]
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C10-95

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause and DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Minimum Monthly Charges:

The customer charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

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STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate (Cont'd)

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

Primary Distribution and Transmission Lines Service:

The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

Power Factor Provision:

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause and DSM Cost Recovery Mechanism :

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (plus minimum bills when applicable) plus an amount equivalent to 1% of the bill which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and sub-

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STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate (Cont'd)

ject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
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LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 15-D
 CANCELLING 11th Rev. SHEET NO. 15-D

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I	PUBLIC SERVICE COMMISSION
Small Power Production and Cogeneration Purchase Schedule	OF KENTUCKY EFFECTIVE
JAN 01 1995	
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.</p> <p><u>Rates for Purchases from Qualifying Facilities:</u></p> <p style="margin-left: 40px;">Energy Component Per Kilowatt-hour Delivered 1.689¢</p> <p style="margin-left: 40px;">Capacity Component Per Kilowatt-hour Delivered 0.896¢</p> <p><u>Payment:</u> The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.</p> <p><u>Term of Contract:</u> For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be 20 years.</p> <p><u>Terms and Conditions:</u> 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.</p>	<p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>

DATE OF ISSUE December 1, 1994 DATE EFFECTIVE January 1, 1995

ISSUED BY Victor A. Staffier President Louisville, Kentucky

C-11-95

SPPC-I

Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

Energy Component Per Kilowatt-hour Delivered 1.792¢

Capacity Component Per Kilowatt-hour Delivered 1.261¢

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

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BY Sharon Keller
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LOUISVILLE GAS AND ELECTRIC COMPANY

12th Rev. SHEET NO. 15-F
CANCELLING 11th Rev. SHEET NO. 15-F

P.S.C. OF KY. ELECTRIC NO. 4

<p>SPPC-II</p> <p>Small Power Production and Cogeneration Purchase Schedule</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>
<p>JAN 01 1995</p>	
<p><u>Applicable:</u> In all territory served.</p>	
<p><u>Availability:</u> Available to any small power production or cogeneration facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.</p>	
<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>	
<p><u>Rates for Purchases from Qualifying Facilities:</u></p>	
<p>Energy Component Per Kilowatt-hour Delivered</p>	<p>1.689¢</p>
<p>Capacity Component Per Kilowatt-hour Delivered</p>	<p>0.896¢</p>
<p>Pursuant to the regulations of the Kentucky Public Service Commission, 807 KAR 5:054, Section 7, subsection 4, rates set forth herein for purchase of output from qualifying facilities shall be used only as the basis for negotiating a final purchase rate after proper consideration has been given to factors affecting purchase rates as set forth in subsection 5 of Section 7, 807 KAR 5:054.</p>	
<p><u>Payment:</u> The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.</p>	
<p><u>Term of Contract:</u> For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be 20 years.</p>	

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SPPC-II

Small Power Production and Cogeneration
Purchase Schedule

Applicable:

In all territory served.

Availability:

Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from

Qualifying Facilities:

Energy Component Per Kilowatt-hour Delivered 1.792¢

Capacity Component Per Kilowatt-hour Delivered 1.261¢

Payment:

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 20 years.

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility had not been purchased.

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SPPC-II

Small Power Production and Cogeneration
Purchase Schedule (Continued)

Terms and Conditions:

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.
2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Commission.

PUBLIC SERVICE COMMISSION
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JAN 01 1995

PURSUANT TO 807 KAR 5:011,
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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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NAME TITLE ADDRESS

C-11-95

SPPC-II

Small Power Production and Cogeneration
Purchase Schedule (Continued)

- 2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.
- 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Commission.
- 4. Pursuant to the regulations of the Kentucky Public Service Commission, 807 KAR 5:054, Section 7, subsection 4, rates set forth herein for purchase of output from qualifying facilities shall be used only as the basis for negotiating a final purchase rate after proper consideration has been given to factors affecting purchase rates as set forth in subsection 5 of Section 7, 807 KAR 5:054.

1984

Jordan C Neel

DATE OF ISSUE July 25, 1984 DATE EFFECTIVE August 15, 1984

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

CK-95

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 17
 CANCELLING 7th Rev. SHEET NO. 17

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE		OL
Outdoor Lighting Service (Continued)		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$15.17
100 Watt High Pressure Sodium		15.86
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		15.35
100 Watt High Pressure Sodium		16.04
<u>Poles</u>		
10' Smooth		8.86
10' Fluted		10.58
<u>Bases</u>		
Old Town/Manchester		2.84
Chesapeake/Franklin		3.04
Jefferson/Westchester		3.04
Norfolk/Essex		3.24
<u>Fuel Clause:</u>		
The rate specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.		
<u>Special Terms and Conditions:</u>		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.64 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.		

SEP 11 1995

DATE OF ISSUE August 11, 1995
 DATE EFFECTIVE September 11, 1995
 ISSUED BY Victor A. Staffieri
 ADDRESS Louisville, Kentucky
 FOR THE PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 50.11
 SECTION 9(1)
 EFFECTIVE

10-95

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Fuel Clause:

The rate specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.64 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgement, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

3. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

JAN 1 1991

DATE OF ISSUE January 15, 1991

DATE EFFECTIVE January 1, 1991

ISSUED BY David R. Carey Marketing & Planning

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

4. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.

5. All servicing and maintenance will be performed only during regular scheduled working hours of the Company. The customer shall be responsible for reporting outages or other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.

6. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgement, such equipment will be subject to unusual hazards or risk of damage.

7. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

8. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will be continued for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.

Applicability of Rules:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Public Service Commission
FEB 10 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 20
 CANCELLING Original SHEET NO. 20

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service (Continued)

Decorative Lighting Service Rate Per Month Per Unit

Fixtures

Acorn with Decorative Basket

70 Watt High Pressure Sodium	\$14.80
100 Watt High Pressure Sodium	15.38

8-Sided Coach

70 Watt High Pressure Sodium	14.99
100 Watt High Pressure Sodium	15.56

Poles

10' Smooth	8.86
10' Fluted	10.58

Bases

Old Town/Manchester	2.84
Chesapeake/Franklin	3.04
Jefferson/Westchester	3.04
Norfolk/Essex	3.24

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 SEP 11 1995
 PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: Jordan C. Heel
 FOR THE PUBLIC SERVICE COMMISSION

Fuel Clause:

The rate specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Special Terms and Conditions:

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

DATE OF ISSUE August 11, 1995 DATE EFFECTIVE September 11, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky

NAME TITLE ADDRESS

C10-95

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service (Continued)

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Special Terms and Conditions:

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

3. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

4. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.

CHECKED
Public Service Commission
FEB 10 1982
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

9-95

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service (Continued)

5. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

6. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

7. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreements are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.

Applicability of Rules:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Public Service Commission
FEB 10 1982
by [Signature]
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

Handwritten initials 'C 9-95'

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 22
CANCELLING 8th Rev. SHEET NO. 22

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

3.812¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE July 1, 1993 PURSUANT TO 807 KAR 5:011.
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel BY [Signature] SECTION 9(1)
 and Corporate Secretary PUBLIC SERVICE COMMISSION MANAGER
 Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93.

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C 10-95

DSMRM

Demand-Side Management Cost Recovery Mechanism

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to determine the demand-related DCR for such rate class. The energy-related program costs thus determined shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the energy-related DCR for such rate class.

DRLS = DSM REVENUE FROM LOST SALES. For Residential Rate R, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less variable costs) approved for Residential Rate R in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement will be multiplied by the factor obtained by dividing the number of customers at the end of the twelve-month period by the number of residential customers at the end of the test year in the most recent general rate case, and (2) the non-variable revenue requirement will be multiplied by a factor F_g calculated by the following formula:

F_g = (1 + g)^{n/12}

Where: g = Growth factor (.0131), and n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be determined. This difference ("DRLS amount established for the twelve-month period") will be divided by the estimated kilowatt-hour sales for the upcoming twelve-month period to determine the DRLS for Residential Rate R. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

For General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD ("non-residential rate classes"), the DRLS shall be computed by multiplying the amount of kilowatt-hour sales and, where applicable, the kilowatt-months of billing demand that will be lost for each twelve-month period as a result of the implementation of the PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

With Bills Rendered On and After

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

C12-95

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 23-G
 CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

DSMRM	
DSM Cost Recovery Mechanism	
<u>Applicable to:</u>	
Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.	
<u>DSM Cost Recovery Component (DSMRC):</u>	
	<u>Energy Charge</u>
<u>Residential Rate R</u>	
DSM Cost Recovery Component (DCR):	0.003 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate R:	0.003 ¢/Kwh
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR):	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate GS:	0.002 ¢/Kwh

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

With Bills Rendered
 On and After
 January 1, 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
 and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

C 4-95

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 23-H

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

DSMRM		
DSM Cost Recovery Mechanism		
<u>DSM Cost Recovery Component (DSMRC):</u> (Continued)		
	<u>Demand Charge</u>	<u>Energy Charge</u>
<u>Large Commercial Rate LC</u>		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.001 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LC	\$0.00 /Kw/Month	0.001 ¢/Kwh
<u>Large Commercial Time-of-Day Rate LC-TOD</u>		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LC-TOD	\$0.00 /Kw/Month	0.002 ¢/Kwh
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
JAN 1 1994		
PURSUANT TO 807 KAR 5.011, SECTION 9 (1)		
BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER		

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With Bills Rendered
On and After
DATE OF ISSUE December 17, 1993 DATE EFFECTIVE January 1, 1994
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

C H-95

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.19 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost of construction of an equivalent overhead distribution system, including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

DEC 17 1993

DATE OF ISSUE November 16, 1993 DATE EFFECTIVE December 17, 1993

Sr. Vice Pres.-Gen. Counsel

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky

NAME

TITLE

BY: [Signature]

PUBLIC SERVICE COMMISSION OF KENTUCKY SECTION 9(1) EFFECTIVE

Issued by authority of an Order of the PSC of Ky. in Adm. Case 95-95 PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$9.82 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.

8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.

9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of overhead distribution systems in representative residential subdivisions.

DEC 17 1993

DATE OF ISSUE November 16, 1993 DATE EFFECTIVE December 17, 1993

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Ky. Sr. Vice Pres.-Gen. Counsel

Issued by authority of an Order of the PSC of Ky. in Adm. Case PUBLIC SERVICE COMMISSION MANAGER

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

C 1-95

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Equalized Monthly Payment Plan (EMPP)

The Company's Equalized Monthly Payment Plan (EMPP) is available to any residential customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of monthly billings for actual usage. The budgeted amount will be determined by the Company, and under normal circumstances, will be based on one-twelfth of the customer's usage during the most recent twelve months. The budgeted amount will be subject to review and adjustment by the Company. For a customer with less than twelve months of usage at the current address, the initial budget amount will be based on the type of service. A customer may enroll in the plan at any time.

Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount. The customer will be notified of the new budget amount prior to the next billing period.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1992

DATE OF ISSUE June 29, 1992 DATE EFFECTIVE June 29, 1992
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary
PURSUANT TO 807 KAR 5-011, SECTION 9 (1)
LOUISVILLE, KY.
PUBLIC SERVICE COMMISSION MANAGER

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10-95

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

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deposit in addition to the initial deposit if the Customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has an established employment for two (2) years or more or line of credit.
3. Length of time the customer has had service with the Company.
4. Whether the customer owns the property.
5. Whether the customer has filed prior bankruptcy proceedings.
6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit for non-residential accounts only.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Residential customers with the same type of service will pay equal deposits according to the following schedule:

<u>Appliances In Use</u>	<u>Deposit</u>
Electric Water Heater	\$ 25.00
Electric Lights, Refrigerator, Small Appliances	45.00
Gas, Include Range, Water Heater/or either	20.00
Electric and Gas (1 and 2 above)	65.00
Electric, Gas Heating	120.00
Electric, Gas, Electric Water Heating	90.00
Electric, Gas Heating, Electric Water Heating	145.00
Electric Air Conditioning (Window Units)	85.00
Electric Heat, Electric Air Conditioning (Window Units)	150.00
Central Air Conditioning	110.00
Space Heat and Central Air Conditioning	180.00
Electric, Electric Water Heating	70.00
Electric Heating only	120.00
Gas Heating	75.00
Gas, Heating, Air Conditioning	140.00
Maximum Deposit Required	180.00

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

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 ISSUED BY Victor N. Staffieri Sr. Vice Pres.-Gen. and Corporate Secretary 807 KAR 5:011, Louisville, Ky.
 NAME TITLE ADDRESS
 BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

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